



CONFERENCE CALL

Q3 2022

November 9, 2022

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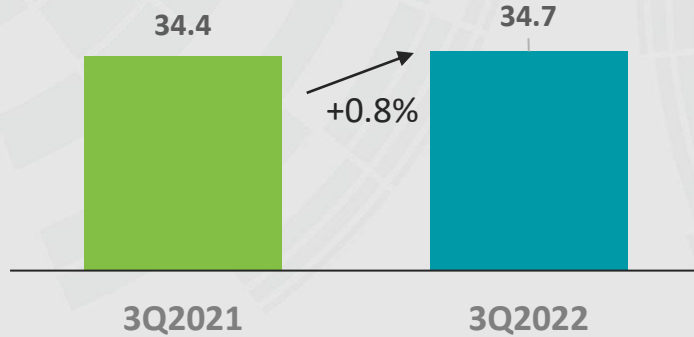
HIGHLIGHTS

3Q22

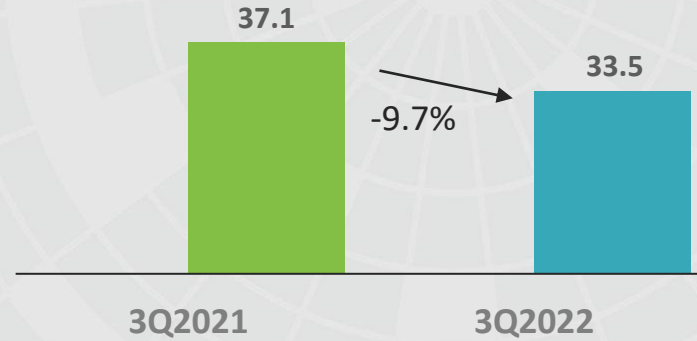
1. Revenues of USD 131 MM (+8.5%)
2. Increased availability in LC I and II (more than 90% on average)
3. Solid EBITDA Growth
4. Cañadón León Wind Farm continued improving its performance

Market Overview

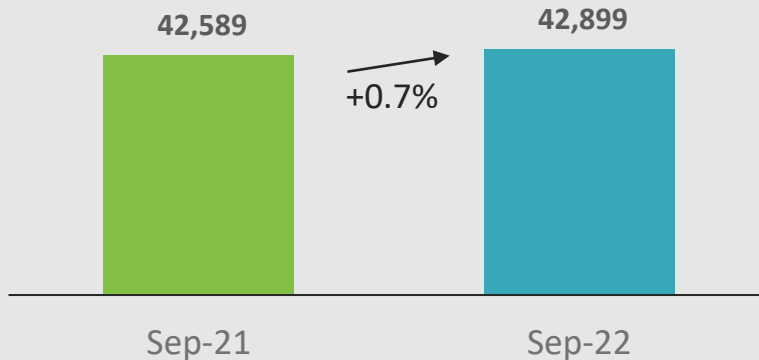
Energy Demand (TWh)



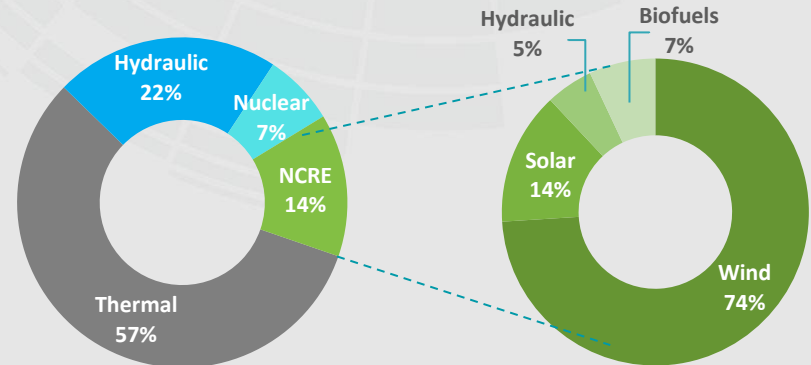
Energy Generation (TWh)



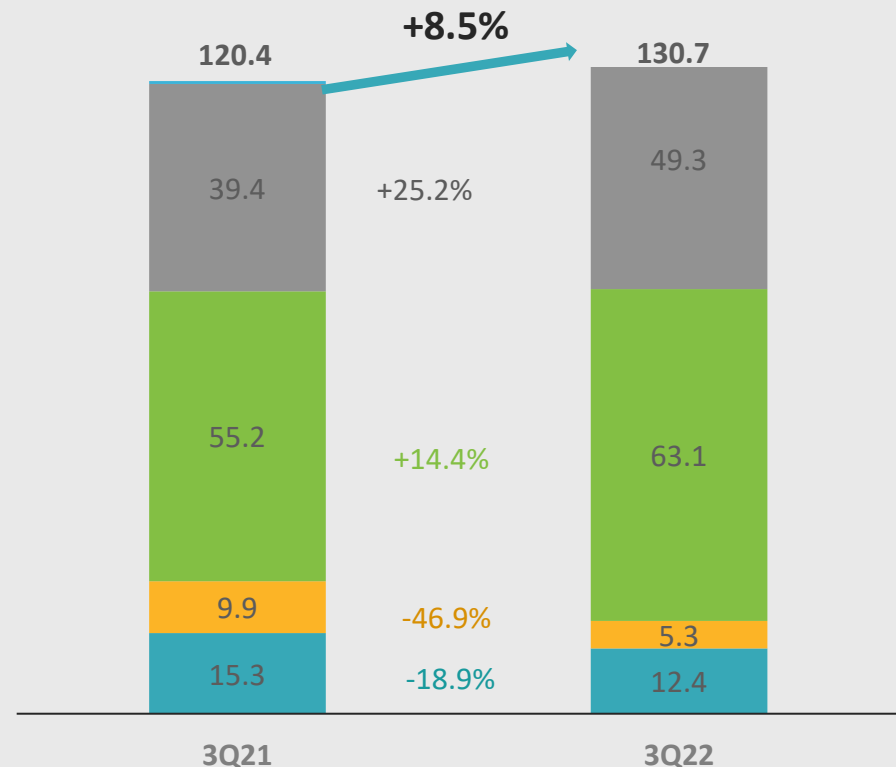
Installed Capacity (MW)



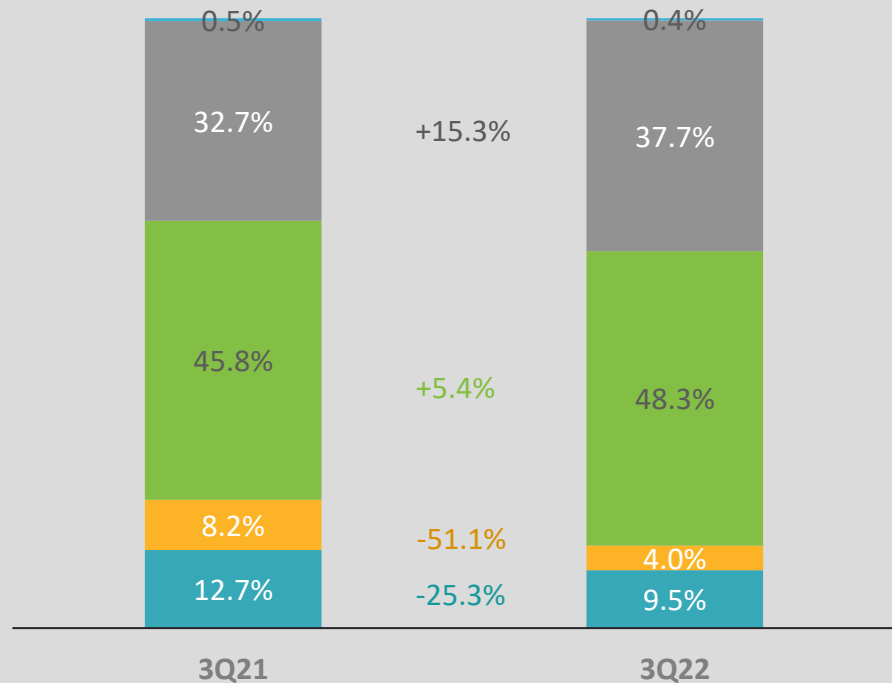
Energy by Source (%)



Revenues by offtaker
(USD MM)

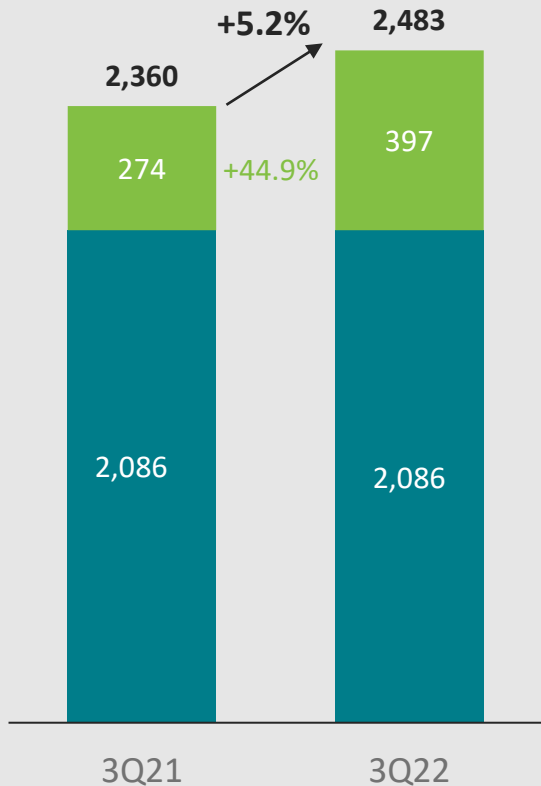


Revenues by offtaker
(%)

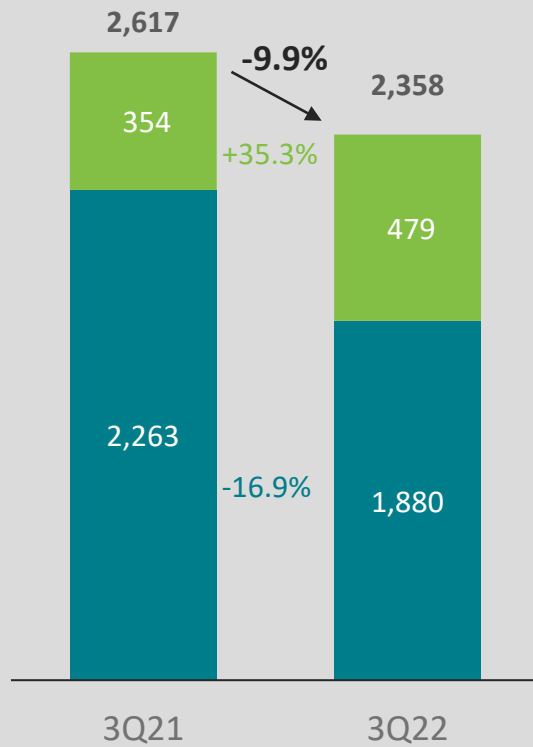


Installed Capacity EoP¹ (MW)

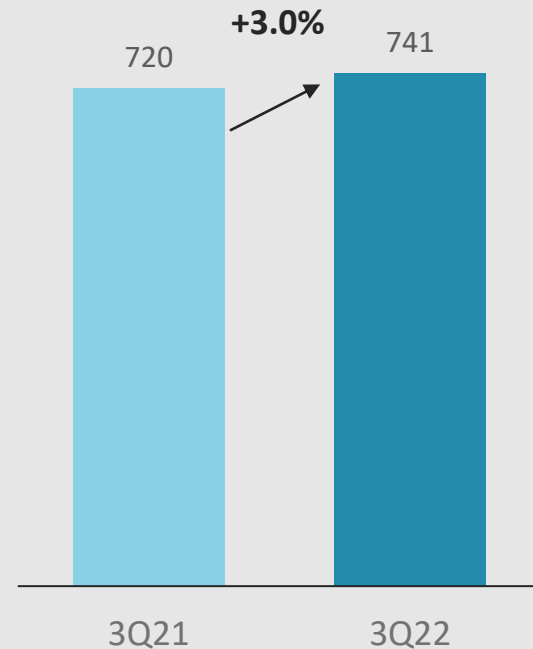
■ Thermal ■ Renewable



Energy Delivered² (GWh)

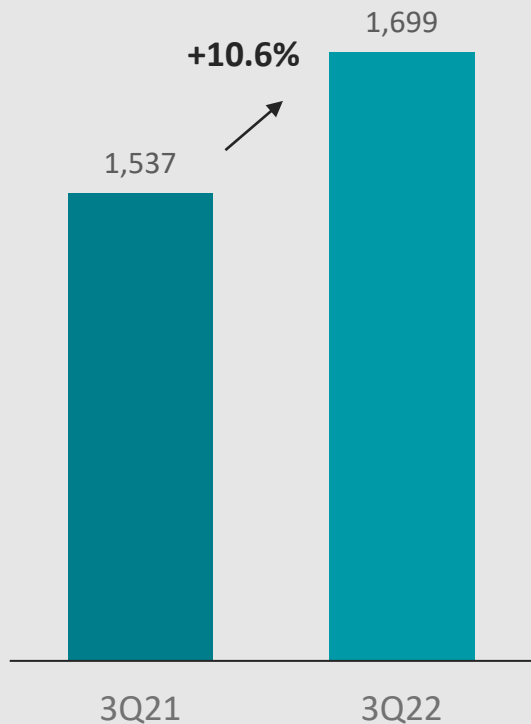


Steam Sold (Th. tons)

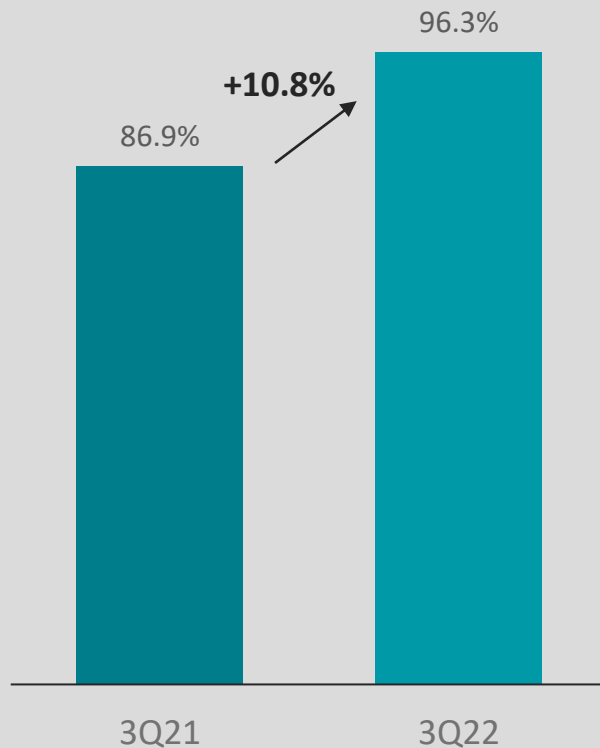


1. Includes 30% indirect stake in CDS and indirect stakes in CTMB, CTSM and VOSA of 0.14%, 0.13% and 1.92%, respectively
2. Does not include Central Dock Sud

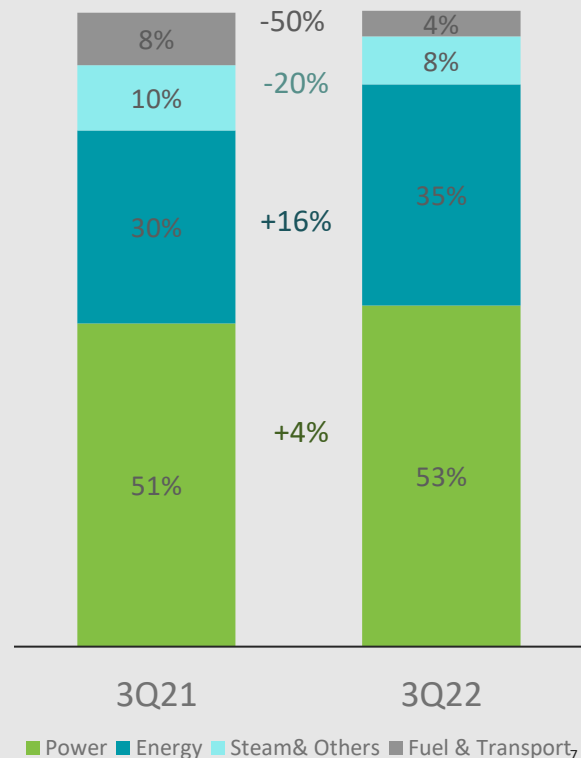
Power Remunerated¹
(MW-month)



Thermal Commercial Availability Factor^{1 2}
(%)

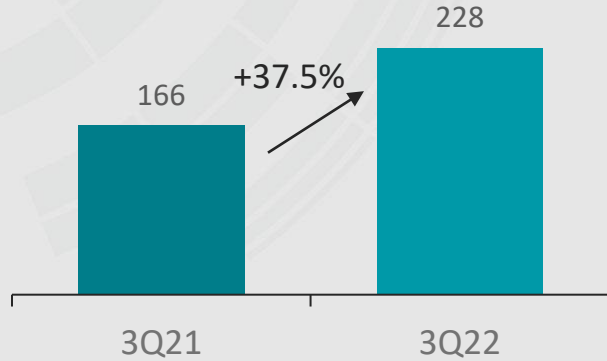


Revenues by Product¹
(%)



1. Does not include Central Dock Sud
2. Availability payment / contracted capacity;

Emission Savings¹ (Th. tons of CO₂)

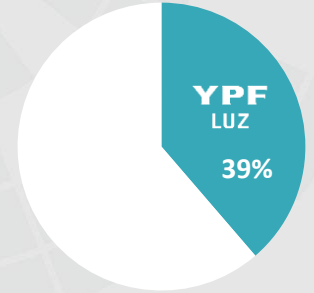


MATER

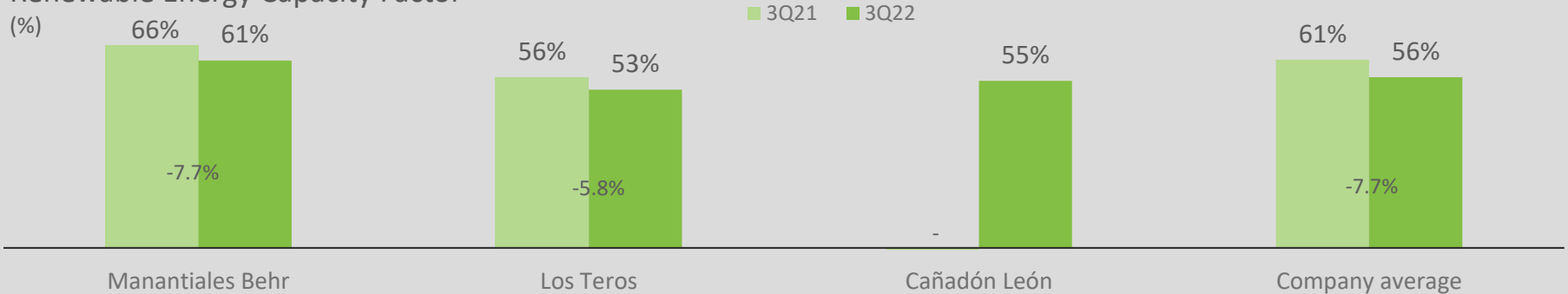
NEW AGREEMENT IN 3Q22:



MARKET SHARE (Energy Sold)

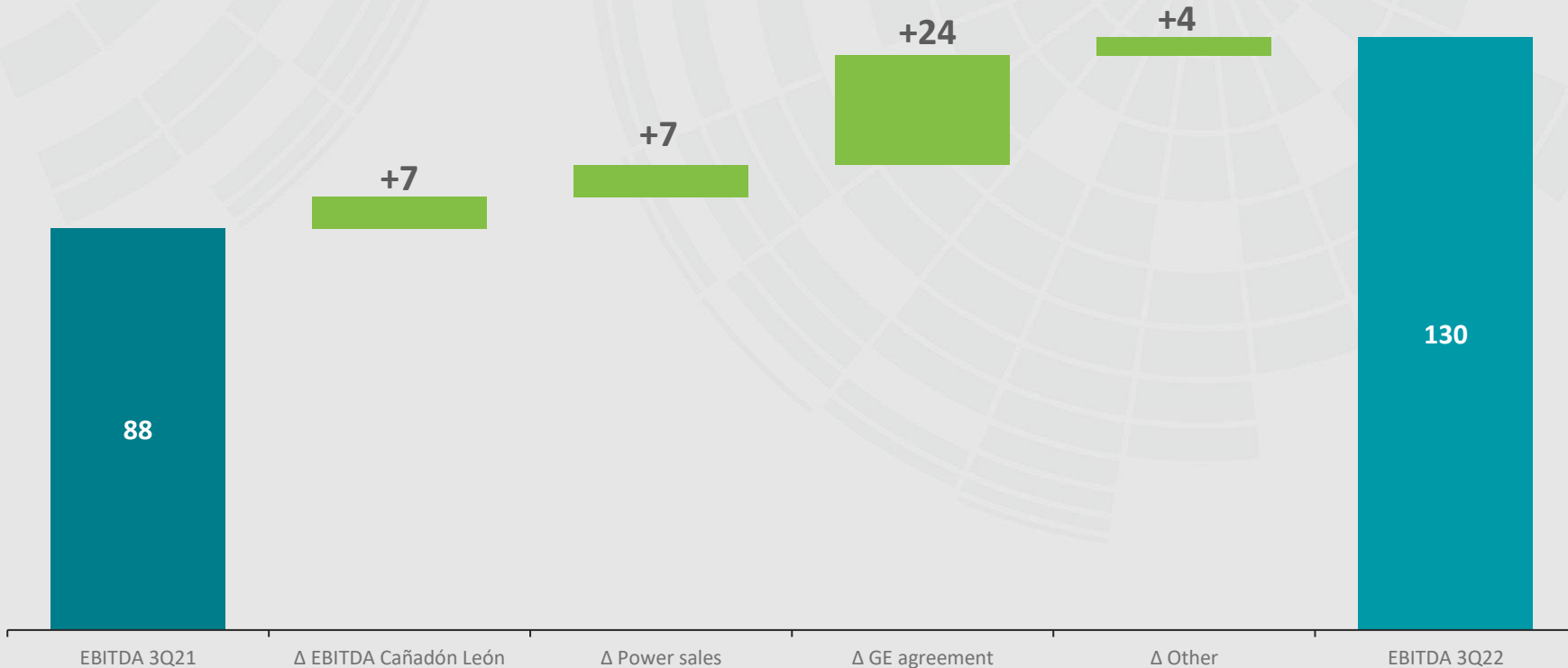


Renewable Energy Capacity Factor (%)



1. The data was extracted from CAMMESA for the ton/CO₂ factor and SPHERA for the electrical energy produced by PEMB, PELT and PECL

EBITDA Bridge
(USD MM)



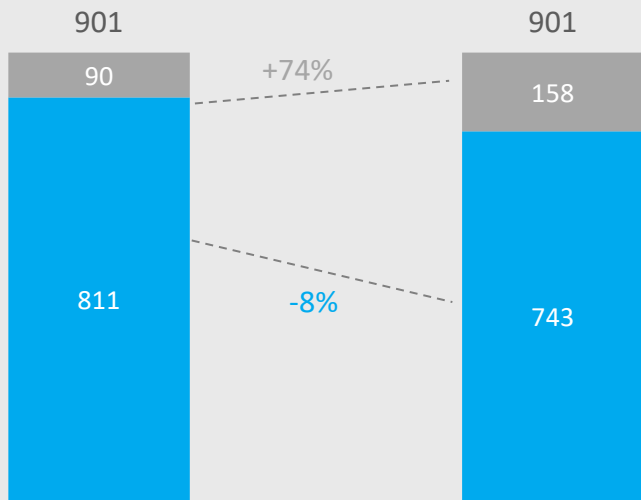
1. Includes increase in EBITDA of Los Teros II WF, Cañadón León WF and the incremental EBITDA of Manantiales Behr Engines

Net Debt Evolution¹

(USD MM)

2.31x²

1.92x²



3Q21

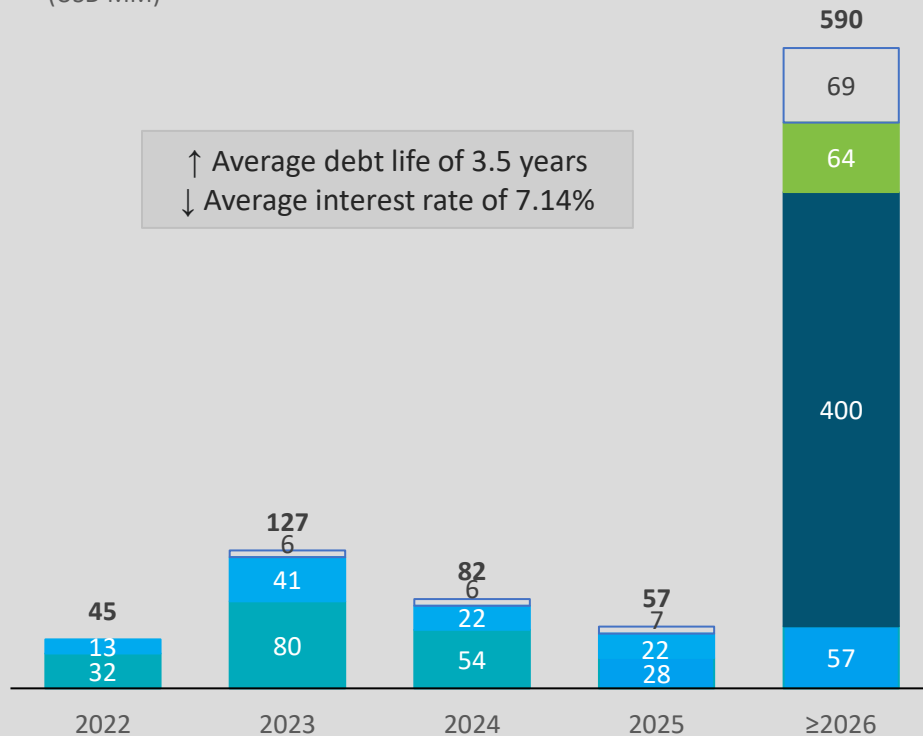
3Q22

■ Net Debt ³ ■ Cash & Cash Eq. ³ □ Net Debt/LTM adj. EBITDA

Debt Amortization Schedule as of September 30, 2022¹

(USD MM)

↑ Average debt life of 3.5 years
↓ Average interest rate of 7.14%



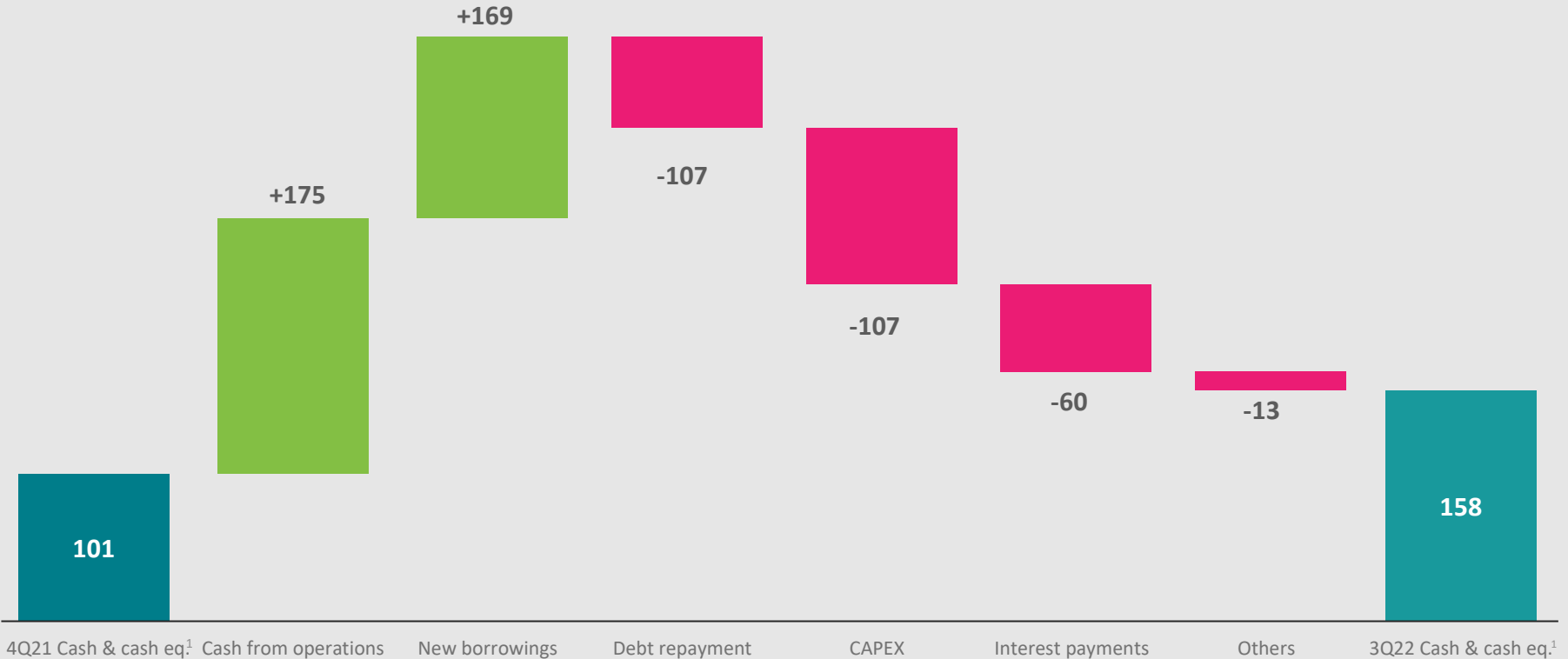
■ Local bonds ■ Bank loans ■ International bond
■ Green bond (local) □ Project finance (CL)

1. Accounts only for principal amount.

2. Corresponds to the indenture leverage ratio.

3. Includes restricted cash & cash equivalents and trusts recorded under other credits (note 12 FF.SS.).

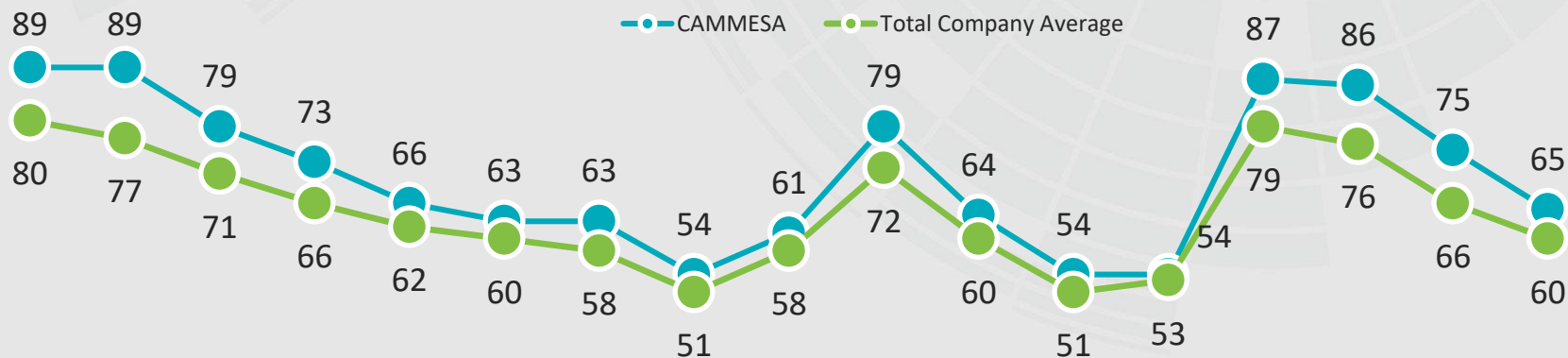
Cash Flow (USD MM)



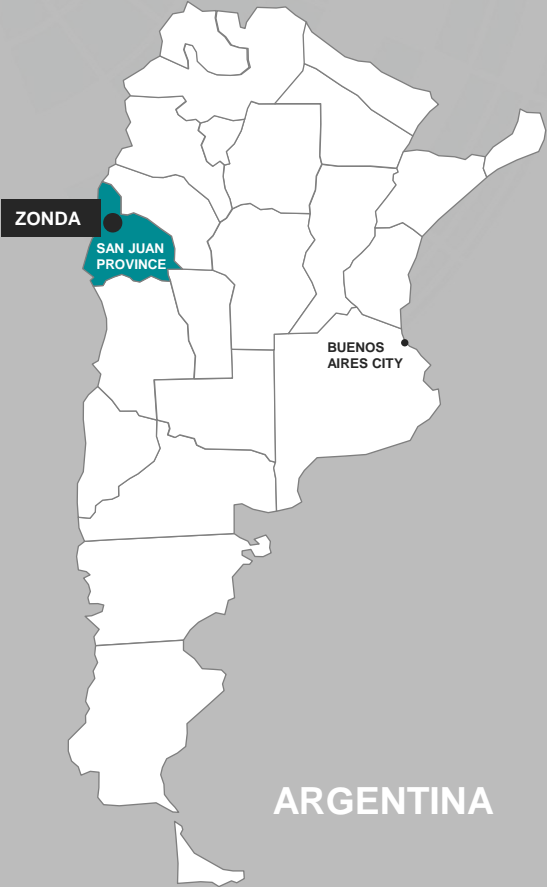
1. Includes restricted cash & cash equivalents and trusts recorded under other credits (note 12 FF.SS.)



Evolution of Weighted Average Collection Days



Mar-21 Apr-21 May-21 Jun-21 Jul-21 Aug-21 Sep-21 Oct-21 Nov-21 Dec-21 Jan-22 Feb-22 mar-22 abr-22 may-22 jun-22 jul-22



Expected COD: 2Q23 Progress: 79%

SUMMARY

1. Increased reliability in LC I and II
2. Higher participation in MATER (+6%)
3. Solid free cash flow
4. Zonda construction advancing

YPF LUZ

THANK YOU FOR
YOUR ATTENTION

QUESTION
AND ANSWERS



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